

Amendment 1.

May 20, 2015

The due date for proposals has been extended to 6/2/2015 at 3:00 PM.

The anticipated interview date, if needed by the County, will be June 9th, 2015.

Amendment 2

MONTGOMERY COUNTY AND AGENCIES AND REGIONAL PARTNERS
COOPERATIVE REQUEST FOR RENEWABLE ENERGY PROPOSALS
RFREP OES-2-2015 FOR RENEWABLE ENERGY CERTIFICATES AND RELATED
DOCUMENTATION – AMENDMENT 1

In order to address uncertainty regarding the solicitation regarding Maryland vs. national renewable energy credits, please see below.

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Clean Renewable Energy Resources: Electricity generation resources meeting the definition of clean energy as determined by the U.S. Green Power Partnership and Montgomery County resolution 16-757 (http://www.montgomerycountymd.gov/COUNCIL/Resources/Files/res/20081028_16-757.pdf) of a Tier 1 Resource under the Maryland Renewable Portfolio Standard, and meeting the standards of Green Power as defined by the U.S. Environmental Agency's Green Power Partnership. This includes national sources of clean energy. For purposes of this solicitation this means zero-emissions renewable energy resources. The source must also be zero emissions at the point of generation.

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1. Each block of RECs purchased under this agreement will represent the attributes of electricity generated using one of the following generation sources:
 - a) Wind,
 - b) Solar,
 - c) Geothermal,
 - d) Tidal ocean energy, or
 - e) Other clean renewable energy resource which produces zero emissions and meets the definition of a Tier 1 Resource under the Maryland Renewable Portfolio Standard.

Amendment 3

Delivery of RECs by the Contractor to the Participants will take place annually (or according to semi-annual or quarterly schedule agreed upon by the Participant and Contractor). All RECs will be delivered to the Montgomery County Department of General Services, to the attention of

Victor Sousa MCG Utilities Team, Executive Office Building, 101 Monroe St, 9th Floor, Rockville, MD 20850. Delivery shall consist of all documentation needed to verify the following:

1. RECs to meet all of the criteria described above and in the RFREP
2. Transfer of title to RECs from the Contractor to the Participant
3. Retirement of RECs (as sold to a voluntary market end user) within the appropriate tracking system
4. Reporting requirements have been met to the satisfaction of the participant.

The County anticipates semi-annual payments, the first payment occurring approximately at the beginning of a fiscal year (e.g., July 1) and 2nd payment occurring mid fiscal year (e.g., January 2). All payments will be contingent upon approval of REC documentation by the Participants.

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RECs for each vintage year will be delivered according to the schedule included in the technical proposal of the Contractor. RECs will comply with EPA Green Power Partnership vintage rules and the County's specifications. In addition, RECs purchased to meet FY16 requirements (July 1, 2015 through June 30, 2016) must be generated between January 1, 2015 and June 30, 2016, and so forth. However, all vintage 2016 RECs shall be delivered prior to July 1, 2015, and all 2017 vintage RECs shall be delivered prior to July 1, 2016 and so on. RECs may be retired and delivered semiannually to correspond with Vintage Year generation requirements as defined by US EPA Green Power Partnership and to be compatible with the County's fiscal year sequence (July 1st, 2015 to June 30th, 2016). In order to fulfill the yearly generation requirement for Vintage REC 2016, Montgomery County will accept a partial delivery in July 2015 and the remaining volume to be delivered in June 2016, and so forth for upcoming vintage years.

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EXHIBIT A – DESCRIPTION OF PARTICIPANTS

The following is a list of governmental entities that have indicated interest in participating in this procurement. The Participants reserves the right to supplement the following list before or after proposal submission of the procurement with governmental entities within Maryland:

PARTICIPANT				
ANNUAL PURCHASE VOLUME REC Vintage	<u>FY2016</u>	<u>FY2017</u>	<u>FY2018 (Optional)</u>	<u>FY2019 (Optional)</u>
Montgomery County, Maryland	215,000	215,000	291,000	300000
Montgomery County Public Schools	46,000	46,000	46,000	46,000

Montgomery College	60,000	65,000	65,000	65,000
Maryland-National Capital Park and Planning Commission	52,000	52,000	52,000	52,000
Participant Subtotal	373,000	378,000	454,000	463,000
Other Parties				
Chevy Chase Village	100	100	100	100
Chevy Chase Village Section 5	44	44	44	44
City of Gaithersburg	3,271	3,275	3,275	3,275
City of Rockville	16,500	16,500	16,500	16,500
City of Takoma Park	1,800	1,800	1,800	1,800
Town of Kensington	198	198	198	198
Town of Somerset	71	71	71	71
Other Parties Subtotal	21,984	21,988	21,988	21,988
Total REC Purchase Possible	394,984	399,988	475,988	484,988

Additional REC purchase options:

Vendors may price the additional requests below. The County may choose to elect these options at its discretion.

Option 1: The County (MCG) seeks to purchase an additional ~~102,500~~ 103,000 RECS in FY2016 of 2015 vintage, to match the County's Fiscal Year 15 conventional electricity consumption from 50% to a 100% volume match

Option 2: The County to purchase additional ~~104,000(*)~~ 55,700 RECs for years 2016 up to an including 2019 to offset some of the County's emissions from facility heating (Natural gas, Heating Oil and Propane) for facilities and transportation fuels, (CNG, Diesel Fuel and gasoline). The County desires RECs to fulfill this requirement and is not considering other verified carbon offsets at this time.

(*) ~~Based on an average eGrid environmental valuation of 1,520.45 avoided lbs. CO2 per MWh. Actual volume to be based on a specific eGrid sub-region component~~

Amendment 6

Pricing Sheet (Excel) Base volumes – Instructions

This RFREP includes Vintage year volumes for RECs to satisfy a) requirements as desired by all Participants and includes a separate volume request b) by Montgomery County Government (MCG) on its own to purchase additional RECs for vintage year 2015, and a supplemental volume to offset CO2 emissions from facility heating and transportation fuels for vintage years 2016, 2017 and optional 2018 and 2019. .

To facilitate the bidding process, two pricing sheets will be available. a) The first sheet (Base Volumes) will address Base Volumes for all participants for vintage years 2016 and 2017, plus optional vintage years 2018 and 2019. b) The second sheet (MCG Options 1 & 2) will refer to REC volumes specifically requested by Montgomery County Government (MCG).

This pricing sheet is applicable to all participants to satisfy REC volumes for Vintage years 2017, 2018 and optional 2018 and 2019.

Amendment 7

Pricing Sheet (Excel) Options 1 and 2 volumes – Instructions

This RFREP includes Vintage year volumes for RECs to satisfy a) requirements as desired by all Participants and includes a separate volume request b) by Montgomery County Government (MCG) on its own to purchase additional RECs for vintage year 2015, and a supplemental volume to offset CO2 emissions from facility heating and transportation fuels for vintage years 2016, 2017 and optional 2018 and 2019. .

To facilitate the bidding process, two pricing sheets will be available. a) The first sheet (Base Volumes) will address Base Volumes for all participants for vintage years 2016 and 2017, plus optional vintage years 2018 and 2019. b) The second sheet (MCG Options 1 & 2) will refer to REC volumes specifically requested by Montgomery County Government (MCG).

The following is applicable only to this pricing sheet.

Montgomery County Government (MCG) on its own seeks to purchase additional REC volumes applicable to Options 1 and 2 as described in page 15 of the RFEP. MCG Options 1 & 2 “MCG Options 1 & 2” pricing sheet details shown below:

Option 1: The County (MCG) seeks to purchase an additional 103,000 RECS of 2015 vintage, to match the County’s Fiscal Year 15 conventional electricity consumption from 50% to a 100% volume match

Option 2: The County to purchase additional ~~404,000~~^(*) 55,700 RECs for years 2016 up to an including 2019 to offset ~~457,553,013~~ lbs. CO2 emissions from facility heating (Natural gas , Heating Oil), and transportation fuels, (~~CNG, Diesel Fuel and gasoline~~).

~~(*) Based on an average eGrid environmental valuation of 1,520.45 avoided lbs. CO2 per MWh. Actual volume to be based on a specific eGrid sub region component~~